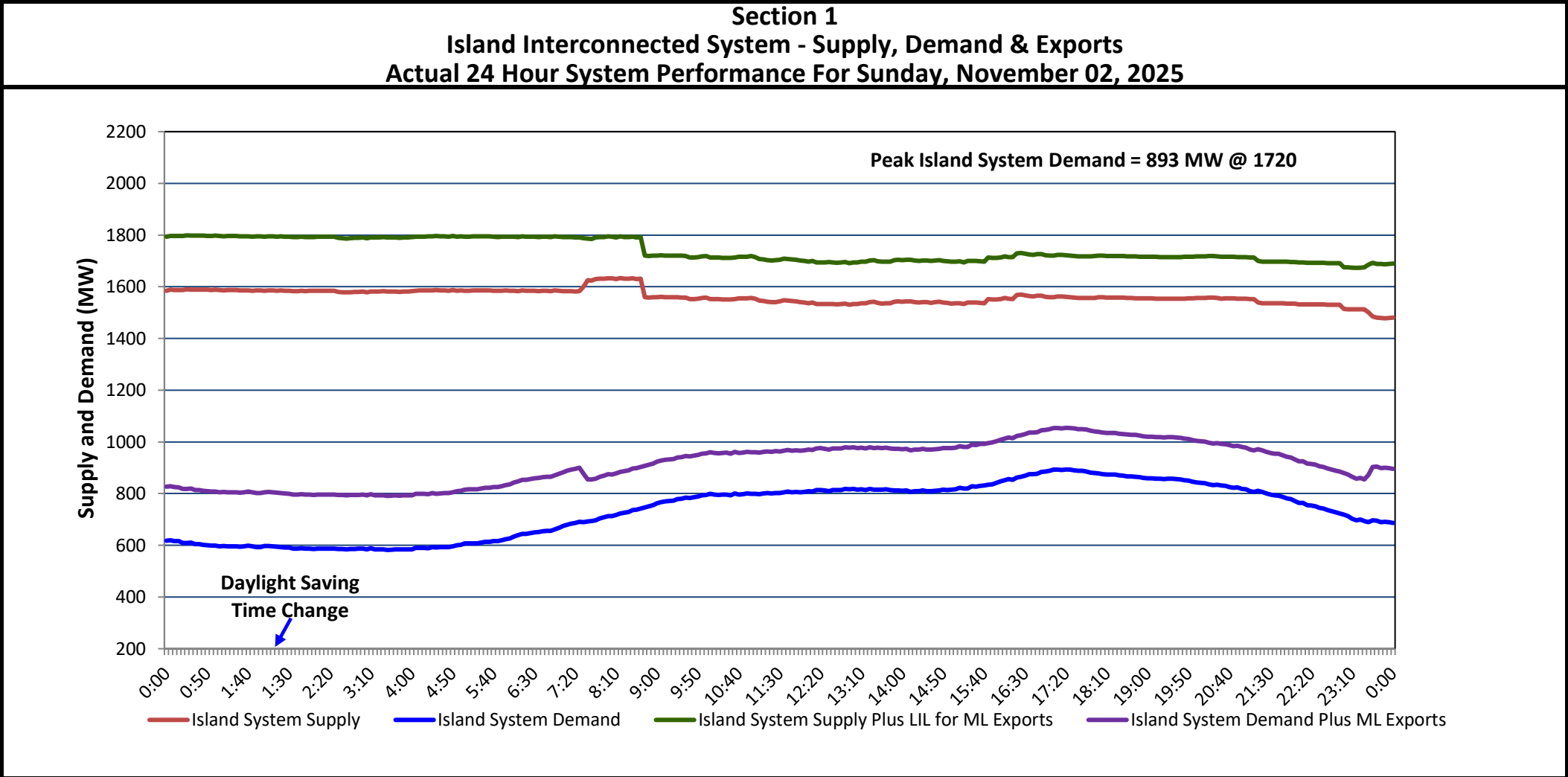


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, November 03, 2025



Island Supply Notes For November 02, 2025¹

A	As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
B	As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
C	As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
D	As of 1502 hours, October 09, 2025, Holyrood Unit 1 available at 100 MW due to forced derating (170 MW).
E	As of 1405 hours, October 23, 2025, Holyrood Unit 2 available at 163 MW due to forced derating (170 MW).
F	As of 1600 hours, October 27, 2025, Holyrood Gas Turbine unavailable due to forced outage (123.5 MW).
G	As of 1320 hours, November 01, 2025, St. Anthony Diesel Plant available at 5.7 MW due to forced derating (9.7 MW).
H	At 0846 hours, November 02, 2025, Hinds Lake Unit unavailable due to planned outage (75 MW).

Section 2
Island Interconnected System - Supply, Demand & Outlook

Mon, Nov 03, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,506 MW	Monday, November 3, 2025	970	879
NLH Island Generation: ^{3,7}	1,110 MW	Tuesday, November 4, 2025	975	884
NLH Island Power Purchases: ⁵	50 MW	Wednesday, November 5, 2025	1,010	918
NP and CBPP Owned Generation:	110 MW	Thursday, November 6, 2025	1,020	928
LIL/ML Net Imports to Island: ⁹	236 MW	Friday, November 7, 2025	1,050	958
7-Day Island Peak Demand Forecast:	1,060 MW	Saturday, November 8, 2025	1,060	968
		Sunday, November 9, 2025	945	854

Island Supply Notes For November 03, 2025

Notes:	1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted. 2. As of 0800 Hours. 3. Gross continuous unit output. 4. Gross output from all Island sources (including Note 3). 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable). 6. Adjusted for interruptible load and the impact of voltage reduction when applicable. 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine. 8. Does not include ML Exports. 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.
--------	---

Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak

Sun, Nov 02, 2025	Island Peak Demand ¹⁰	17:20	893 MW
	Exports at Peak		161 MW
	LIL Net Imports to Island		5,442 MWh
Mon, Nov 03, 2025	Forecast Island Peak Demand		970 MW

Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).